



Key takeaways

Dverview



Load-shedding returned briefly at the start of 2025 and was less intense than in earlier periods.



Demand for energy continues to decline, signifying a structural break from reliance on Eskom. Only modest improvements have been made on the supply front.



Prioritising planned maintenance has improved efficiencies, lifting the average Energy Availability Factor (EAF) to 59% in the first 7 months of 2025.



Generation capacity is still constrained. A more dramatic shift towards renewable energy (RE) is required to reduce the pressure on the national grid.



Ongoing energy insecurity is evident in the reliance on the compensatory load and still significant levels of unplanned outages.



Expediting progress on the plethora of energy plans is required to bring about energy security.

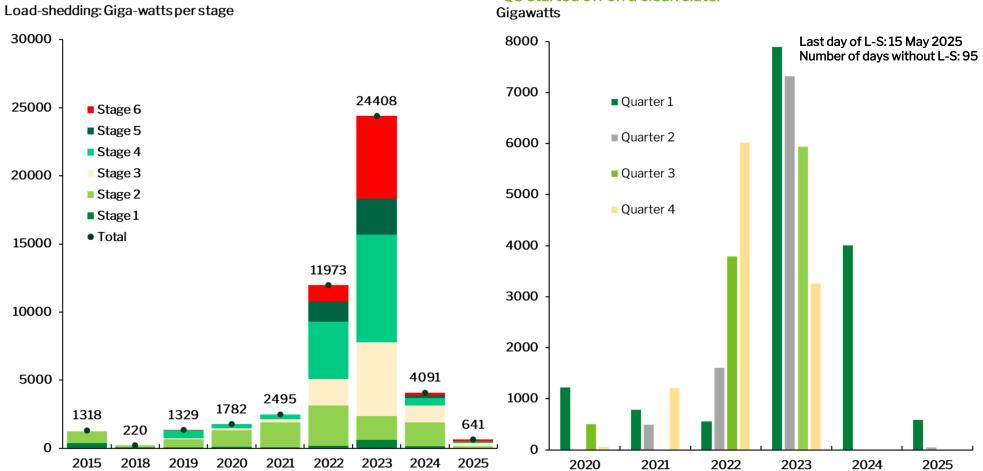
see money differently

After its last occurrence in March 2024, load-shedding returned in 2025, but at a lower intensity.



641 GW were shed from the grid between January – July 2025.

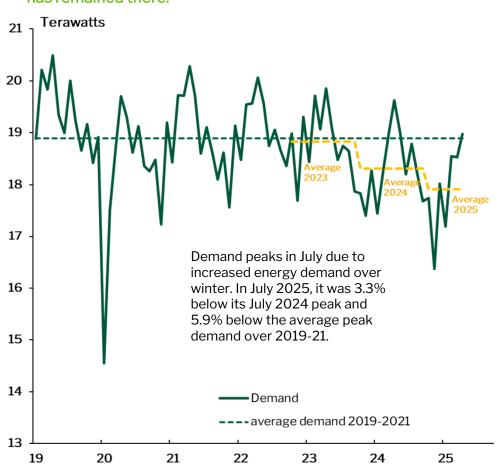
Load-shedding in Q1 and Q2 was less than in the recent past while Q3 started off on a clean slate.



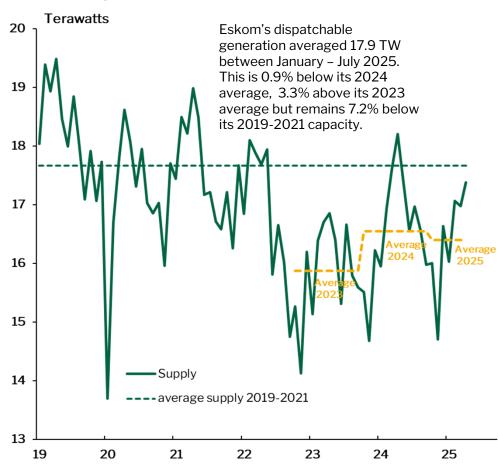
Improvements were driven by a sustained decline in energy demand and some improvements on the supply front.



Demand for energy has fallen below its 2019-2021 average and has remained there.



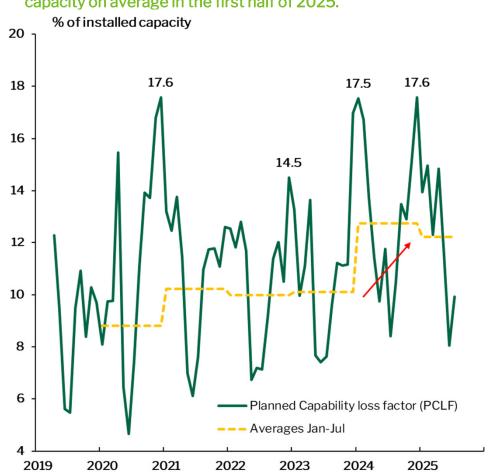
Dispatchable generation increased above its 2023 levels but is still inefficient by its own historical standards.



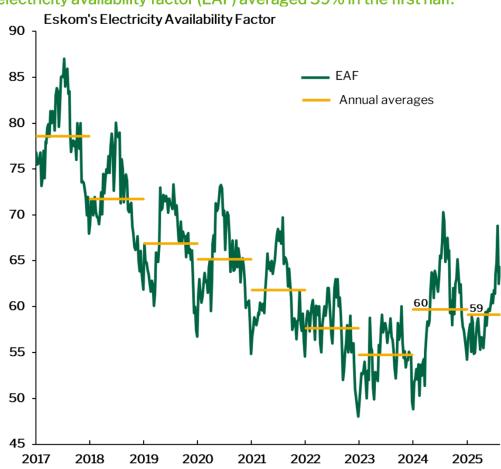
Greater emphasis on maintenance explains the uptick on the supply-side.



Planned maintenance has been kept at around 12% of installed capacity on average in the first half of 2025.



Which, arguably improved generative efficiency, Eskom's electricity availability factor (EAF) averaged 59% in the first half.

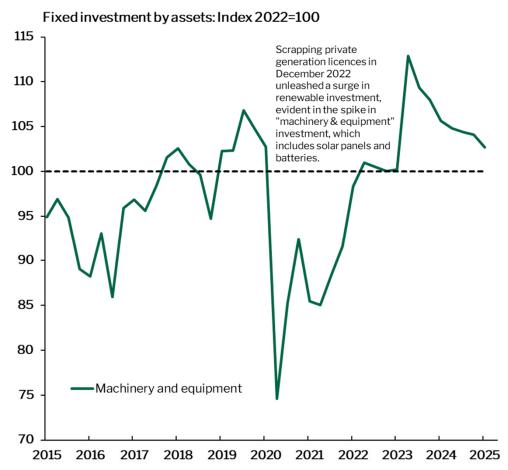


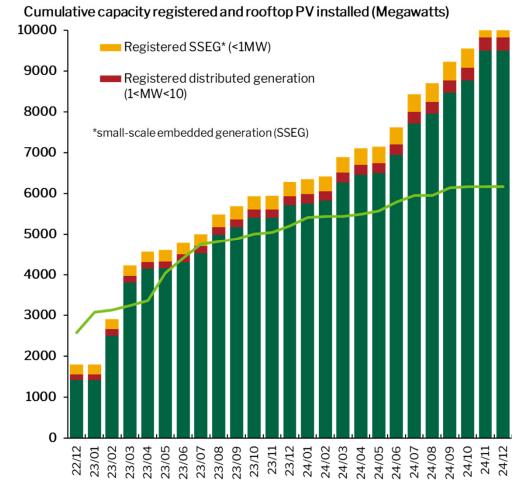
The renewable energy shift explains the sustained decline in demand for energy.



Fixed investment into machinery and equipment (including solar panels, batteries and inverters) although declining, remains above 2022 levels.

SSEG registrations increased by 474% and solar PV installations by 138% between Dec-22 and Dec-24.





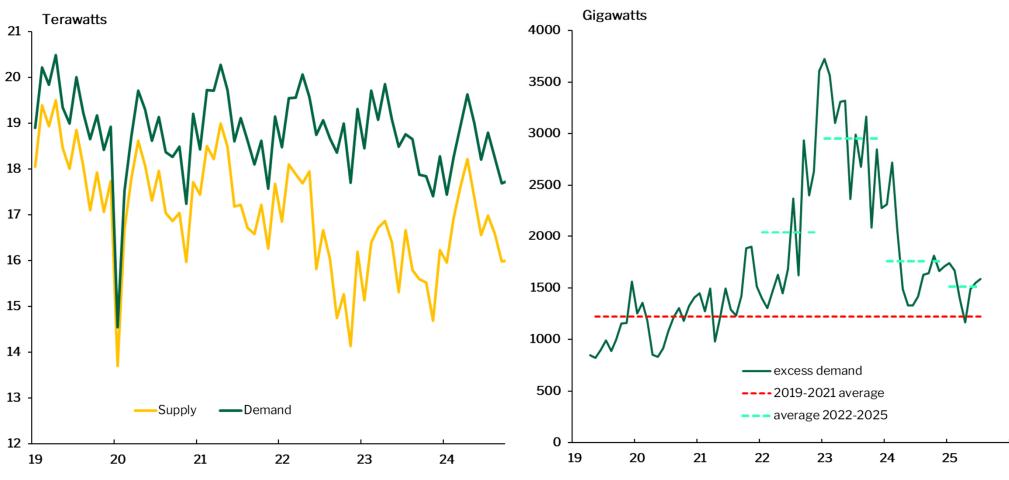
Source: Stats SA & National Treasury

Despite the progress made excess demand over supply remains a pressing concern





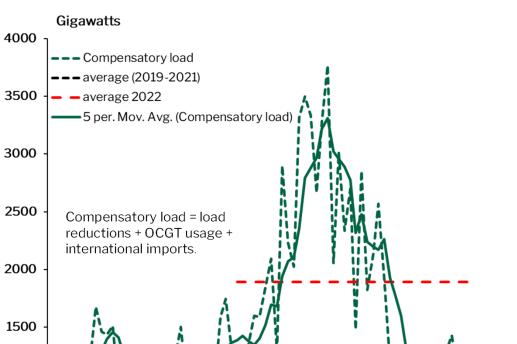
...with excess demand 23.7% above its 2019-2021 average.



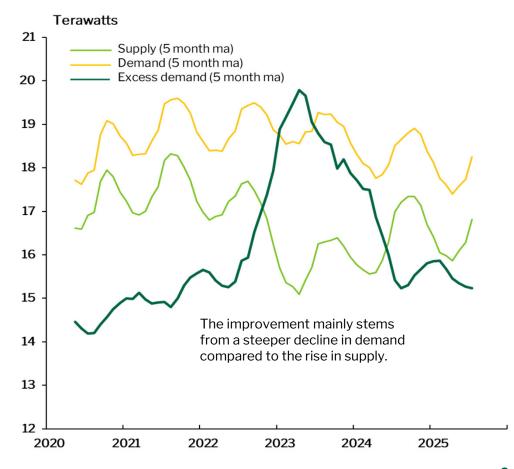
Excess demand is compensated for by load reductions + increased imports + open-cycle gas turbines



There has been a decline in the compensatory load...



... made possible by the improvement in excess demand.

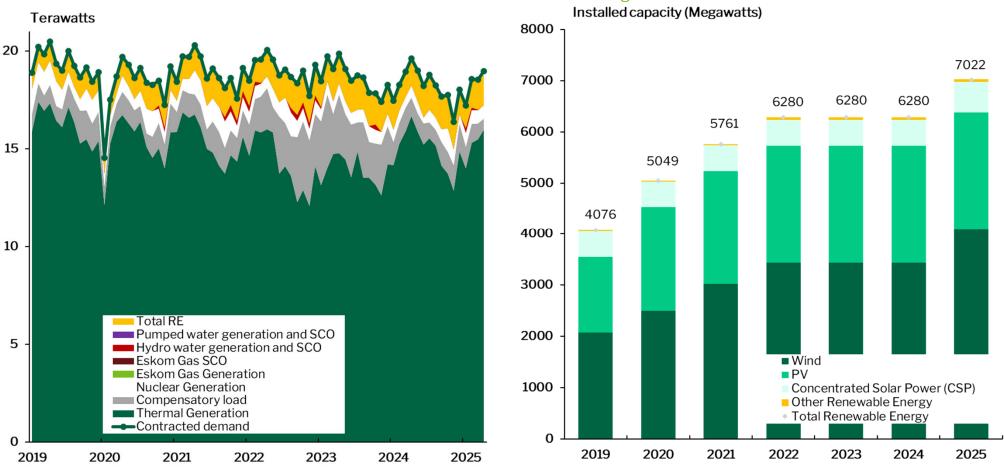


The achievement of stable electricity supply requires a sustained improvement in generative capacity and less dependence on the compensatory load



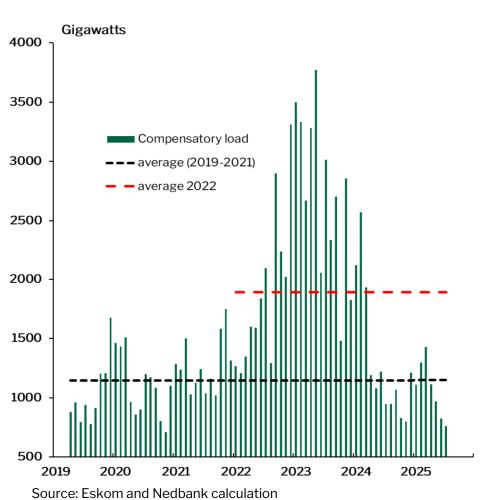
80% of Eskom's supply is from old coal-fired powered stations.

New installations of renewable energy stalled in 2024 before increasing at the start of 2025.

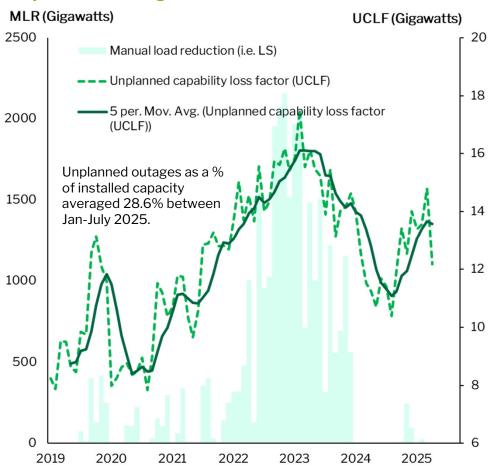


Energy security remains compromised

Reliance on the compensatory load is evidence thereof.



So are extraordinarily high levels of unplanned outages and the reality of load-shedding.







Conclusion



The demand for energy has fallen, while the supply has increased. Nonetheless, excess demand remains high compensated for through load reductions, OCGT usage and international imports.



Despite the yoy improvements in the EAF and load-shedding, energy supply is still insecure given the poor state of infrastructure.



The crisis has spurred the establishment of multiple plans and programmes. Implementation of these plans are underway, but progress remains slow.

DISCLAIMER

The information furnished in this report (the "report"). which information may include opinions. estimates, indicative rates, terms, price quotations and projections, reflects the existing judgment of the author(s) and the prevailing market conditions as at the date of this report, which judgment and conditions are subject to change without notice, modification or amendment. This report does not necessarily reflect the opinion of Nedbank Limited ("Nedbank"). The information herein has been obtained from various sources, the accuracy and/or completeness of which Nedbank does not guarantee and for which Nedbank accepts no liability.

Any prices or levels contained herein are preliminary and indicative only and do not represent bids or offers. These indications are provided solely for your information and consideration. The information contained in this publication may include results of analyses from a quantitative model which represent potential future events that may or may not be realised, and is not a complete analysis of every material fact representing any product. Any estimates included herein constitute Nedbank's judgment as of the date hereof and are subject to change without any notice. Nedbank and/or its affiliates may make a market in these instruments for our customers and for our own account. Accordingly, Nedbank's may have a position in any such instrument at any time.

Nedbank recommends that independent tax. accounting, legal and financial advice be sought should any party seek to place any reliance on the information contained herein. This report is intended for use by professional and business investors only. It may not be considered as advice, recommendation or an offer to enter into or conclude any transactions. This report has been prepared for general dissemination and information purposes only and may not be construed as an offer to buy or sell or a solicitation of an offer to buy or sell any financial instruments or to participate in any particular trading strategy in any jurisdiction. Any additional information relative to any financial instruments and/or financial products reviewed in this report is available upon request.

All rights reserved. Any unauthorised use or disclosure of this report is prohibited. This report may not be reproduced without the prior written consent of Nedbank. The information contained in this note is intended solely for the recipient and may not be distributed by the recipient.

All trademarks. service marks and logos used in this report are trademarks or service marks or registered trademarks or service marks of Nedbank or its affiliates.

